Chapter 11 Risk Premium

The risk premium method of determining the cost of equity, sometimes referred to as the "stock-bond-yield spread method" or the "risk positioning method," or again the "bond-yield plus risk-premium" method, recognizes that common equity capital is more risky than debt from an investor's standpoint, and that investors require higher returns on stocks than on bonds to compensate for the additional risk. The general approach is relatively straightforward: First, determine the historical spread between the return on debt and the return on equity. Second, add this spread to the current debt yield to derive an estimate of current equity return requirements.



The risk premium approach to estimating the cost of equity derives its usefulness from the simple fact that while equity return requirements cannot be readily quantified at any given time, the returns on bonds can be assessed precisely at every instant in time. If the magnitude of the risk premium between stocks and bonds is known, then this information can be used to produce the cost of common equity. This can be accomplished retrospectively using historical risk premiums or prospectively using expected risk premiums.

11.1 Rationale and Issues

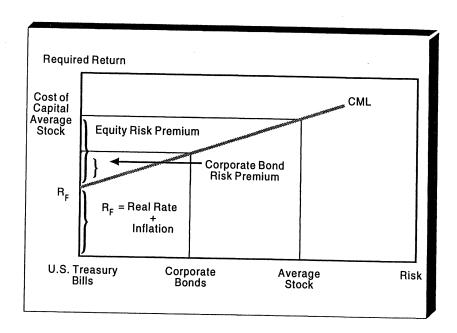
The basic idea behind the risk premium approach is portrayed graphically in Figure 11-1. The horizontal axis measures security risk; the further to the right a security lies, the greater its investment risk. U.S. government securities are shown at the origin since they are devoid of default risk. The vertical axis portrays the required returns. The straight line, labeled the capital market line (CML), shows at a point in time the risk return tradeoff in capital markets, that is, the relationship between a security's risk and its required return. The term R_F , which stands for "risk free," designates the rate of interest on default-free securities as measured by the rate of interest on U.S. Treasury bills.

Corporate bonds are riskier than U.S. Treasury securities, so their yields are higher. The risk premiums rise for lower quality corporate bonds. Therefore, the risks on corporate bonds are plotted higher than the risks of U.S. Treasury securities on the Capital Market Line, and their required returns are correspondingly higher. Common stocks are riskier than corporate bonds, and returns on stocks are correspondingly higher.

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FIGURE 11-1
THE RELATIONSHIP BETWEEN RISK AND RETURN IN CAPITAL
MARKETS



The Capital Market Line demonstrates the linkages between various segments of the capital market. Investor capital flows between the various markets depending on the risk-return relationship for each market segment, and the return for each type of capital increases with the risk of the security. Relative risk premiums, RPs, corresponding to the slope and shape of the Capital Market Line at a point in time, exist for each type of security as follows:

AAA Corporate Bond Yield = U. S. Treasury Bond Yield + RP1

BAA Corporate Bond Yield = AAA Corporate Bond Yield + RP2

Preferred Stock Yield = BAA Corporate Bond Yield + RP3

Common Stock Return = BAA Corporate Bond Yield + RP4

The magnitude of the relative risk premiums is determined by shifts in demand and supply in each capital market segment, which are in turn driven by investors' attitudes toward risk, and by the relative risk differentials perceived by investors between each type of security.

Notwithstanding that must be re mented: measur address the meas premiums be meamarket line at a premium to the answered. On established? Sho returns? What sp

Second, we mus premium constar the risk premium cant impact on the market line rem and falls in resp in fact constant? the factors that other way, is investigation

Third, we addrest the risk premius requirement der risk of a given us offered in the res

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One approach to returns actually premium is simp on stocks and bo

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For example, if

between stocks a

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average yields of seemingly comparable securities or even in deductions drawn from recent sales of issues authorized by this same commission. Yields of preferred and common stocks are to be considered, as well as those of the funded debt. When bonds and preferred stocks of well seasoned companies can be floated at low rates, the allowance of an over all rate return of a modest percentage will bring handsome yields to the common stock. Certainly the yields of the equity issues must be larger than that for the underlying securities. In this instance, the utility operates in a stable community, accustomed to the use of electricity and close to the capital markets, with funds readily available for secure investment. Long operation and adequate records make forecasts of net operating revenues fairly certain. Under such circumstances a six per cent return after all allowable charges cannot be confiscatory.



(3) and (4). The utility urges that two items of expense and a prospective loss should be added to the operating expenses, allowed by the commission, of \$1,382,829. The most important of these items is the rate case expenses. The company by its Exhibit 21 shows these incurred to November 15, 1937, to be 78,374.50. The commission from Exhibit 23 found them to be \$127,935 for the twelve months ending September 30, 1937. The difference probably comes from the expenses before and after the period considered by the commission. We assume the higher figures to be correct. As the commission concluded that the prior rates of the company were obviously excessive, it allowed nothing for expense in defending them. Consequently there is no discussion of the reasonableness of the amount of the company's charge and we accept them as reasonable. Even where the rates in effect are excessive, on a proceeding by a commission to determine reasonableness, we are of the view that the utility should be allowed its fair and proper



MONTANA DEPARTMENT OF REVENUE

Direct Capitalization Rate Study Industry: Gas Pipelines 2011 Assessment Year

Equity Measures Calculated:

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E/P estimates:					Annual 4th Otr	4th Otr	
	All	Median			6.57%	6.53% ALL	
	5.64%	4	.14% Yahoo		6.31%	6.27% BBB- 8	BBB- & Above
	4.77%	4	Value Line		6.48%		Above
	5.21%	4.	37% Average of E/Ps	Mean =	6.45%	6.41%	
Inverse of P/E Ratios:	Ratios:			Median =	6.48%	6.44%	
	5.56%	4.23%	Yahoo			2	
	4.65%	4.57%	Value Line	Debt	Debt Measure =	%09	
	5.10%	4.40%	Average of Inverse of the P/E				
	6.51%	6.25%	Inverse of median P/E, Value Line				
	5.16%	4.38%	Average of all above except median P/E				
Mean =	5.43%	4.76%	4.76%				
Median =	2.56%	4.57%					

5.50% Equity Measure NUOI =

Note violation of tendemental principle 6.00% Industry Market Capital Structure Net Utility Oberating Income (NUOI) Rate 3.96% 1.82% 5.78% 5.50% ×× Equity 72.00%

Debt 28.00%

100.00%

Direct Cap Rate NUOI =

Gross Cash Flow / Price:

	Value Line
Median	7.55%
Mean	8.67%

9.00% Equity Measure Gross =

	Industry Marke	ot Capita	Industry Market Capital Structure Gross Cash Flow Rate (GCF	Cash	Flow Rate (GCF)
Equity	72.00%	×	8.00%	11	6.4	6.48%
Debt	28.00%	×	6.50%	11	3:	1.82%
	100.00%				8.8	3.30%
Direct Ca	irect Cap Rate GCF ≂					8.50%



MONTANA DEPARTMENT OF REVENUE

Yield Capitalization Rate Study Industry: Gas Pipelines 2011 Assessment Year

Cop. Rites IN.	All	13.50% 7 S. Daketa 11/0	9.43% IN O.kolg - 10.6%	Mean = 11.47% Median = 11.47%
	Equity Measures Calculated:	Dividend Growth Model	Capital Asset Pricing Model	

Equity Measure FCF = 9.50%

Debt Measures Calculated, Yield to Maturity:

	ALL I	L DEBT	20 YEAR P	10 YEAR PLUS DEBT
	Annual	4th Otr	Annual	4th Otr
ALL	5.13%	4.99%	6.38%	6.40%
BBB- & Above	4.42%	4.38%	6.23%	6.26%
BB- & Above	4.93%	4.81%	6.39%	6.41%
Mean =	4.83%	4.73%	6.33%	6.36%
Median =	4.93%	4.81%	6.38%	6.40%

Debt Measure = 6.30%

				8.75%
les	6.84%	1.76%	8.60%	
Yield Cap Rate Free Cash Flow - Gas Pipelines	11	Ħ		
Cash Flow -	9.50%	6.30%		၁င) =
Rate Free	×	×		apital (WA
Yield Car	72.00%	28.00%	100.00%	Weighted Average Cost of Capital (WACC) =
	Equity	Debt		Veighted Ave

Assumed Growth Rate = Inflation see appendix for calculation

Growth = 2.12%

Williston Basin Interstate	Pipline Company				Tax Year 2
YEAR	CALCULATED NUOI	OPERATING LEASE ADJUSTMENT	ADJUSTE	ED NUOI	
2010	\$ 40,228,441	\$ -	\$	40,228,441	
2009	34,579,910	200,170		34,780,080	
2008	23,324,049	204,921		23,528,970	
2007	28,113,574	-		28,113,574	
2006	28,326,445			28,326,445	
YEARS SIMPLE AVERAG	E NET OPERATING	INCOME		-	30,995,56
YEARS WEIGHTED AVER	RAGE NET OPERAT	ING INCOME			33,026,86
	BAND OF I	NVESTMENT CAPI	TALIZATION RA	TE	
COMMON EQUITY PREFERED DEBT	% OF CAPITAL 72.00% 0.00% 28.00%	RATE 5.50% 0.00% 6.50%	WEIGHTE	3.96% 0.00% 1.82%	Nota:
WEIGHTED RATE	100.00%			5.78%	
ASSUMED CAPITALIZ	ATION RATE				6.00
APITALIZED INCOME IND	ICATOR				516,591,70
(PANSION CWIP					3,869,16
RECT CAPITALIZATION (OF NET OPERATING	INCOME PLUS EX	PANSION CWIP	_	520,460,86
SS: INTANGIBLE PERSO	NAL PROPERTY DE	DUCTION			26,023,04
	TION OF LIET OF	ATING INCOME PL			\$ 494,437,82



CORRELATED UNIT VALUE

	III VALUE	AND ATTENDED THE TRANSPORT AND ALL AND A STATE OF THE STA
Williston Basin Interstate Pipline Company		Tax Year 2011
VALUE INDICATORS Original Cost less Depreciation	Before I.P.P.*	After I.P.P*
Direct Capitalization of Net Operating Income	\$ 330,630,849 \$	314,099,307
Direct Capitalization of Gross Cash Flow	520,460,864 491,671,783	494,437,821
Yield Capitalization of Future Cash Flows	327,874,148	467,088,194
Stock & Debt Approach	385,974,647	311,480,440 366,675,915
		000,070,010
CORRELATED UNIT VALUE	\$379,748,000	\$360,761,000
ALLOCATION FACTOR	50.6370%	50.6370%
MONTANA ALLOCATED VALUE	\$192,293,087	\$182,678,635
	OCLD	MARKET
LESS HAND HELD TOOLS	(\$2,441,749)	(\$15,000)
LESS LICENSED VEHICLES	(\$1,857,671)	(\$2,133,641)
LESS STORED GAS	(\$2,231,742)	(\$2,563,283)
LESS DOWNHOLE EQUIPMENT	\$0	\$0
OTHER DEDUCTIONS	\$0	\$0
TOTAL OTHER DEDUCTIONS/EXEMPTIONS	(\$6,531,162)	(\$4,711,924)
ADJUSTED MONTANA VALUE		177,966,711
CIAC's in MT	\$3,201,884	\$3,677,547
OTHER ADDITIONS	\$0	\$0
TOTAL OTHER ADDITIONS	\$3,201,884	\$3,677,547
TOTAL MONTANA VALUE TO BE DISTRIBUTED TO COUNTIES		\$181,644,258

